Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,381			6,237	1,015	-232	15,719	4,146	0
Hydrocarbon Gas Liquids	6,118	-23	405	175		-21	702	2,393	3,601
Natural Gas Liquids		-23	186	166		-3	702	2,393	3,355
Ethane			5	-		18		442	1,990
Propane	1,942		274	119		153		1,442	740
Normal Butane		_	-76	41		-196	293	408	7
Isobutane		_	-17	6		31	232	2	204
Natural Gasoline		-23		0		-8	177	99	414
Refinery Olefins			219	9		-18			246
Ethylene			1	-		0			1
Propylene			224	6		-2			232
Normal Butylene			-8	3		-16			12
Isobutylene			2	-		0			2
Other Liquids		1,235		1,034	328	145	1,804	338	310
Hydrogen/Biofuels/Other Hydrocarbons		1,235		42	166	-9	1,180	80	192
Hydrogen		1,200		-	218		218		0
Biofuels (including Fuel Ethanol)		1,235		42	-52	-9	962	80	192
Fuel Ethanol ⁵		1,015		6	-52	3	901	65	0
Biofuels (excluding Fuel Ethanol)		220		36		-12	61	15	192
Biodiesel		110		21		3	43	15	70
Renewable Diesel Fuel		95		15		-15	13	NA	112
Other Biofuels ⁶		15		-		0	5	NA	10
Other Hydrocarbons				0	0	0	1	_	0
Unfinished Oils				568		92	144	214	118
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		424	162	62	479	44	0
Reformulated		0		131	277	2	406	0	0
Conventional		0		292	-115	60	73	44	0
Aviation Gasoline Blend. Comp				-		0	1	_	0
Finished Detroloum Dreducts			10 040	607	-110	38		0.004	16 504
Finished Petroleum Products		8	18,842 9,654	687 79	-110	-17		2,884 819	16,504 8,828
Reformulated		,	2,996	79	-239	-17		019	2,757
Conventional		7	6,658	79	130	-17		819	6,072
Finished Aviation Gasoline			13	1		2		-	12
Kerosene-Type Jet Fuel		0	1,568	131		12		164	1,524
Kerosene		_	16	_		7		4	6
Distillate Fuel Oil ⁵		0	5,077	106		1		1,085	4,098
15 ppm sulfur and under		0	4,886	105		20		918	4,054
Greater than 15 ppm to 500 ppm sulfur		0	85	0		5		72	. 8
Greater than 500 ppm sulfur		-	106	0		-24		94	36
Residual Fuel Oil			253	204		79		96	282
Less than 0.31 percent sulfur			45	14		9		NA	NA
0.31 to 1.00 percent sulfur			117	47		-2		NA	NA
Greater than 1.00 percent sulfur			91	142		72		NA	NA
Petrochemical Feedstocks			205	11		-3			219
Naphtha for Petro. Feed. Use			108	9		0			117
Other Oils for Petro. Feed. Use			97	2		-3			101
Special Naphthas			28	15		-1		-	45
Lubricants			142 4	71 6		5		93	115
Waxes Potroloum Coko			787	12		-1		607	5 193
Petroleum Coke			597	12		-1 -1		607	193
Catalyst			190	12		-1			190
Asphalt and Road Oil			355	50		-49		12	443
Still Gas			652						652
Miscellaneous Products			87	0		3		2	82
Total	18,500	1,219	19,247	8,132	1,233	-71	18,225	9,762	20,415

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.